



Management's Discussion and Analysis

This Discussion and Analysis is a review of the results of operations, and outlook for SaskEnergy Incorporated (SaskEnergy or the Corporation) and its subsidiaries for the three-month period ended March 31, 2004. This discussion should be read in conjunction with the consolidated interim financial statements and accompanying notes. For additional information relative to the operations and financial position, refer to the Corporation's Annual Report for the year ended December 31, 2003.

Corporate Profile

SaskEnergy has the legislated franchise for the distribution and transmission of natural gas within Saskatchewan. The distribution system provides natural gas service to over 325,000 residential, farm, commercial and industrial customers over a 65,000 kilometre pipeline distribution system. The transmission system provides transportation and storage service to the distribution system, producers, marketers and large volume end-use customers within Saskatchewan.

SaskEnergy has seven wholly-owned subsidiaries:

- TransGas Limited – natural gas transportation and storage;
- Many Islands Pipe Lines (Canada) Limited – transports natural gas to and from other jurisdictions;
- Bayhurst Gas Limited – owns, produces and sells natural gas from storage-related assets and holds natural gas royalty interests ;
- SaskEnergy International Incorporated – holds international equity investments;
- Swan Valley Gas Corporation – owns a natural gas distribution utility in the Swan Valley area of Western Manitoba;
- Saskatchewan First Call Corporation – operates an underground infrastructure facility database through which subscribing companies are alerted of the need to perform line locates for landowners or contractors planning to excavate in Saskatchewan;
- SaskEnergy Nova Scotia Holdings Ltd. – holds SaskEnergy's interest in a natural gas distribution utility in Nova Scotia.

Financial and Operating Highlights

<i>Three Months Ended March 31</i>	2004	2003
Financial Highlights		
Consolidated Net Earnings (millions)	\$ 45*	\$ 3
Total Assets (millions)	\$ 1,189	\$ 1,181
Long-term Debt (millions)	\$ 662	\$ 668
Operating Highlights		
Distribution		
Volumes Distributed - Petajoules	29	30
Winter Weather - Compared to the thirty year average	Normal	Eight per cent colder
Average Purchase Price of Natural Gas to March 31 - Dollars per Gigajoule	\$6.27	\$7.51
Transmission		
Volumes Transported - Petajoules	105	103
Peak Day Natural Gas Flows (Winter Season) - Petajoules	1.49 January 27	1.46 January 22

* The net earnings of \$45 million for the first three months of 2004 increased from the same period in 2003 primarily due to a partial recovery in the Gas Cost Variance Account in the first quarter of 2004.

Financial Results

Consolidated Net Earnings

The net earnings of \$45.4 million for the first three months of 2004 was an increase of \$42.7 million from the same period in 2003, primarily due to a partial recovery in the Gas Cost Variance Account in the first quarter of 2004 (see next page).

During the first three months of 2003, SaskEnergy had a revenue shortfall of \$30.7 million on natural gas sales to customers, whereas in the same period in 2004, the Corporation recovered \$12.5 million of the revenue shortfall.

The consolidated interim financial statements should not be taken as indicative of the performance to be expected for the full year, due to the seasonal nature of the natural gas utility business in Saskatchewan.

Delivery Revenue

Delivery revenue in the first quarter of 2004 was \$63.4 million, which was \$3.1 million lower than the same period in 2003. The majority of SaskEnergy's distribution customers consume natural gas for space and heating purposes and, as a result, the volume of natural gas distributed is sensitive to variations in the weather, particularly through the November-to-March prime heating load season. The weather from January 1 to March 31, 2004 was warmer than the same period in 2003, resulting in lower delivery revenue.

Transportation and Storage Revenue

Transportation and storage revenue for the first quarter of 2004 was \$22.0 million, which was \$2.7 million higher than the first quarter of 2003.

Transportation revenue increased as natural gas well drilling in 2003 and 2004 resulted in increased flows onto the transmission pipeline system. The number of natural gas wells drilled to March 31, 2004 was 399, compared to 238 for the same period in 2003.

Storage revenue for 2004 was consistent with the same period in 2003. As in prior periods, storage continues to be fully contracted.

Net Sales from Gas Marketing

In order to maximize the utilization of transmission and storage assets during off-peak periods, SaskEnergy purchases and sells natural gas in the open market and earns a margin. SaskEnergy also supplies natural gas to large end-use customers in Saskatchewan through a competitive bidding process.

The Corporation owns underground natural gas storage fields that are no longer used in commercial storage operations. The natural gas from these fields is being removed and sold in the open market.

To March 31, 2004, net revenue from the foregoing activities was \$3.4 million as compared to \$1.5 million for the same period in 2003, due to higher margins and volumes sold in 2004.

Expenses

Total expenses to March 31, 2004 were \$68.6 million, which was \$2.0 million higher than the first quarter of 2003.

Operating and maintenance expense for the first three months of 2004 was \$31.1 million compared to \$29.1 for 2003. Increased labour and third-party contractor costs of \$1.7 million were partially offset by external cost recoveries and amounts allocated to capital projects of \$0.9 million. Other increases over the same period in 2003 include transportation costs paid to third parties of \$0.5 million.

Interest expense of \$12.7 million in the first quarter of 2004 was lower by \$0.5 million compared to the same period in 2003, as interest rates on short-term debt declined from 2.8 per cent to 2.4 per cent.

Amortization of property, plant and equipment, payments to municipalities and Saskatchewan taxes and royalties to March 31, 2004 were consistent with the same period in 2003.

Net Revenue from Commodity Sales

The net revenue from commodity sales for the three months ended March 31, 2004 was \$13.9 million. This compares to a loss on commodity sales of \$29.2 million for the same period in 2003.

Gas Cost Variance Account

SaskEnergy uses a Gas Cost Variance Account (GCVA) to accumulate the difference between commodity sales revenue and the related cost of gas sold. The change in the balance of the GCVA is included as a component of the cost of gas sold. As a result, a profit or a loss on commodity sales may occur during a fiscal period. Commodity rate changes would be expected to result in an offsetting profit or loss in subsequent periods.

The recovery of the GCVA for the period ended March 31, 2004 was \$12.5 million (see note three attached to the consolidated interim financial statements). The GCVA balance to be collected from customers as at March 31, 2004 was \$36.5 million compared to \$62.4 million at March 31, 2003. For additional information on the GCVA, refer to the notes to the 2003 consolidated financial statements.

Outlook

SaskEnergy anticipates operating income from the utility operations to be comparable to 2003. Positive margins from natural gas marketing activities combined with continued recovery of the GCVA should result in a strong financial performance for SaskEnergy in 2004.

The forecast for delivery revenue assumes normal weather patterns for the remainder of the year. Transmission revenue is expected to benefit from increased transportation of natural gas volumes resulting from strong natural gas drilling programs by producers. The volatility of natural gas prices is expected to continue throughout 2004. As the recovery of GCVA is subject to the level of natural gas prices, net earnings will be affected by price volatility during the remainder of the year.

During 2004, SaskEnergy will refinance approximately \$30 million of long-term debt which has an average interest rate of approximately 12 per cent. It is anticipated that the lower interest rate on the new debt will save SaskEnergy approximately \$1.4 million in 2004 and approximately \$2 million per year thereafter. In 2004, SaskEnergy expects continued benefits from the low interest rate environment.

SaskEnergy Incorporated
Consolidated Statement of Financial Position
(thousands of dollars)

	<u>As at</u> <u>March 31, 2004</u> <i>(unaudited)</i>	<u>As at</u> <u>December 31, 2003</u> <i>(audited)</i>
Assets		
Current assets		
Cash	\$ 275	\$ -
Accounts receivable	179,527	144,524
Natural gas in storage held for resale	6,592	82,102
Inventories of supplies	6,485	6,458
	<u>192,879</u>	<u>233,084</u>
Property, plant and equipment (note 2)	935,193	941,569
Investments and other assets	35,455	34,789
Natural gas in storage held for resale and operations	25,706	25,766
	<u>\$ 1,189,233</u>	<u>\$ 1,235,208</u>
Liabilities and Province's Equity		
Current liabilities		
Bank indebtedness	\$ -	\$ 1,295
Short-term debt	47,500	110,000
Accounts payable	123,272	139,035
Dividend payable	16,600	10,560
Current portion of long-term debt	34,997	34,997
	<u>222,369</u>	<u>295,887</u>
Long-term debt	626,895	627,884
Asset retirement obligation (note 2)	2,300	2,401
	<u>851,564</u>	<u>926,172</u>
Province of Saskatchewan's equity		
Equity advances	71,531	71,531
Retained earnings	267,374	238,589
Foreign currency translation adjustment	(1,236)	(1,084)
	<u>337,669</u>	<u>309,036</u>
	<u>\$ 1,189,233</u>	<u>\$ 1,235,208</u>

(See accompanying notes)

On behalf of the Board:



Director



Director

SaskEnergy Incorporated
Consolidated Statement of Earnings and Retained Earnings
(thousands of dollars)

	Three months ended March 31	
	<u>2004</u>	<u>2003</u>
	<i>(unaudited)</i>	<i>(unaudited)</i>
Revenue		
Delivery	\$ 63,371	\$ 66,466
Transportation and storage	22,021	19,299
Revenue collected for municipalities	10,445	9,958
Net sales from gas marketing	3,373	1,528
Other	892	1,283
	<u>100,102</u>	<u>98,534</u>
Expenses		
Operating and maintenance	31,051	29,095
Interest	12,687	13,229
Amortization of property, plant and equipment	12,298	12,028
Payments to municipalities	10,445	9,958
Saskatchewan taxes and royalties	2,091	2,339
	<u>68,572</u>	<u>66,649</u>
Earnings from operations before the following	<u>31,530</u>	<u>31,885</u>
Commodity revenue	174,660	153,413
Cost of gas sold	<u>160,805</u>	<u>182,574</u>
Net revenue (loss) from commodity sales	<u>13,855</u>	<u>(29,161)</u>
Net earnings	<u>45,385</u>	<u>2,724</u>
Retained earnings, beginning of period:		
As previously reported	237,738	223,373
Change in accounting policy (note 2)	851	972
As restated	<u>238,589</u>	<u>224,345</u>
Dividend	<u>(16,600)</u>	<u>(1,800)</u>
Retained earnings, end of period	<u><u>\$ 267,374</u></u>	<u><u>\$ 225,269</u></u>

(See accompanying notes)

SaskEnergy Incorporated
Consolidated Statement of Cash Flows
(thousands of dollars)

	Three months ended March 31	
	<u>2004</u>	<u>2003</u>
	<i>(unaudited)</i>	<i>(unaudited)</i>
Operating Activities		
Net earnings	\$ 45,385	\$ 2,724
Add (deduct) items not requiring an outlay of cash		
Amortization of property, plant and equipment	12,298	12,028
Other non-cash items	<u>(1,658)</u>	<u>174</u>
	56,025	14,926
Net change in non-cash working capital related to operations	<u>24,717</u>	<u>38,153</u>
Cash provided by operating activities	<u>80,742</u>	<u>53,079</u>
Investing Activities		
Additions to property, plant and equipment	(8,514)	(7,622)
Customer capital contributions received	2,592	4,765
Additions to investments and other assets	-	(1,041)
Decrease in natural gas in storage (non-current)	<u>60</u>	<u>-</u>
Cash used in investing activities	<u>(5,862)</u>	<u>(3,898)</u>
Financing Activities		
Decrease in short-term debt	(62,500)	(94,900)
Dividend paid	(10,560)	(4,460)
Sinking fund instalments	(250)	(250)
Proceeds from long-term debt	<u>-</u>	<u>50,000</u>
Cash used in financing activities	<u>(73,310)</u>	<u>(49,610)</u>
Increase (decrease) in cash during period	1,570	(429)
Cash position, beginning of period	<u>(1,295)</u>	<u>1,831</u>
Cash position, end of period	<u>\$ 275</u>	<u>\$ 1,402</u>

Cash position consists of cash less bank indebtedness.

(See accompanying notes)

SaskEnergy Incorporated
Notes to the Consolidated Financial Statements
March 31, 2004
Unaudited

1. Accounting Policies

SaskEnergy Incorporated (SaskEnergy or the Corporation) prepares its consolidated interim financial statements in accordance with Canadian generally accepted accounting principles except that the disclosures do not conform in all respects to the requirements for annual financial statements. The consolidated interim financial statements follow the same accounting policies and methods of computation as the consolidated financial statements for the year ended December 31, 2003, except as described in note 2.

These consolidated interim financial statements, which are unaudited, should be read in conjunction with the consolidated financial statements for the year ended December 31, 2003 and have been prepared from the records of the Corporation. The preparation of financial statements in accordance with Canadian generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses. Actual amounts could differ from these estimates.

The consolidated interim financial statements should not be taken as indicative of the performance to be expected for the full year due to the seasonal nature of the natural gas utility business in Saskatchewan.

2. Change in Accounting Policy

Asset Retirement Obligations

Until December 31, 2003, SaskEnergy recognized its responsibility for the estimated future costs associated with the permanent decommissioning of the Corporation's property, plant and equipment in accordance with the existing Canadian Institute of Chartered Accountants (CICA) Handbook section 3061. The estimated cost of retiring these assets was being amortized on a straight-line basis over the expected useful life of the related assets. As at December 31, 2003, the Corporation had recorded a total provision of \$1,950 thousand for the decommissioning of certain natural gas storage fields.

Effective January 1, 2004 SaskEnergy adopted the new CICA Handbook section 3110, "Asset Retirement Obligations". The decommissioning costs referred to above, are now recognized in accordance with this new standard. The Corporation is required to record this accounting change retroactively with a restatement of prior periods to show what the effect would have been on the assets, liabilities, earnings and retained earnings if the new policy had been followed in prior periods. The impact of the accounting policy change was a \$121 thousand decrease in net earnings for 2003.

The impact of this accounting change is as follows:

	December 31 2003	March 31 2003
Impact of Accounting Change	Increase/(Decrease) (thousands)	
Consolidated Statement of Earnings and Retained Earnings		
Amortization of property, plant and equipment	\$260	\$65
Operating and maintenance	(139)	(35)
Net earnings	(121)	(30)
Consolidated Statement of Financial Position		
Property, plant and equipment, net	1,302	1,497
Accounts payable	(1,950)	(1,763)
Asset retirement obligation	2,401	2,318
Retained earnings, beginning of period	972	972
Retained earnings, end of period	851	942

SaskEnergy Incorporated
Notes to the Consolidated Financial Statements
March 31, 2004
Unaudited

3. Gas Cost Variance Account

The Gas Cost Variance Account (GCVA), as at March 31, includes natural gas costs to be recovered from or refunded to customers as follows: (thousands)

	<u>2004</u>	<u>2003</u>
Commodity sales revenue	\$ <u>174,448</u>	\$ <u>153,380</u>
Cost of gas before interest on the GCVA	161,867	183,815
Interest on the GCVA	<u>251</u>	<u>252</u>
	162,118	184,067
Interest not recoverable	<u>(130)</u>	<u>-</u>
	<u>161,988</u>	<u>184,067</u>
Change in balance during period	12,460	(30,687)
Balance, beginning of period, to be collected from customers	<u>48,936</u>	<u>31,677</u>
Balance, end of period, to be collected from customers in future periods	<u>\$ 36,476</u>	<u>\$ 62,364</u>